

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BUTTE, MONTANA
April 27 & 28, 2011

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2 p.m. on Wednesday, April 27, 2011 in Room 128 of the Natural Resource Building on the Montana Tech campus in Butte, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of February 9, 2011 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below on Thursday, April 28, 2011, in Room 128 of the Natural Resource Building on the Montana Tech campus in Butte, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 59-2011

APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to create a temporary spacing unit comprised of all of Sections 1 and 12, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 60-2011 and 21-2011 FED

APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to create a temporary spacing unit comprised of all of Sections 2 and 11, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 61-2011 and 16-2011 FED

APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to create a temporary spacing unit comprised of all of Sections 15 and 22, T31N-R58E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 62-2011

APPLICANT: MARATHON OIL COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Marathon Oil Company** to create a temporary spacing unit comprised of all of Sections 30 and 31, T31N-R59E, Sheridan County, Montana, to drill a horizontal Bakken/Three Forks Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 63-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 6 and 7, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 64-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 65-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 66-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 15 and 22, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 67-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 68-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 19 and 30, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 69-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 70-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 35 and 36, T26N-R59E and Sections 1 and 2, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 71-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 21 and 28, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 72-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 31 and 32, T26N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 73-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 29 and 32, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 74-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 75-2011
Withdrawn

Docket 76-2011
Withdrawn

Docket 77-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 22 and 27, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 78-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 23 and 24, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 79-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 80-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 81-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 82-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Section 33, T30N-R55E and all of Section 4, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 83-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Section 34, T30N-R55E and all of Section 3, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 84-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Section 35, T30N-R55E and all of Section 2, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well within said spacing unit at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 85-2011

APPLICANT: BRIGHAM OIL & GAS, LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a permanent spacing unit comprised of all of Sections 9 and 16, T28N-R57E, Roosevelt County, Montana, for production of Bakken Formation oil and associated natural gas from the Swindle 16-9 #1-H well.

Docket 86-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a permanent spacing unit comprised of all of Sections 19 and 30, T26N-R59E, Richland County, Montana, for production of Bakken Formation oil and associated natural gas from the Johnson 30-19 #1-H well.

Docket 87-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to drill an additional horizontal Bakken Formation well in the spacing unit comprised of all of Sections 11 and 14, T25N-R59E, Richland County, Montana, at any location within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 88-2011

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to drill an additional horizontal Bakken Formation well in the spacing unit comprised of all of Sections 20 and 29, T26N-R59E, Richland County, Montana, at any location within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 89-2011

APPLICANT: TOMAHAWK OIL COMPANY INC - MUSSELSHELL COUNTY, MONTANA

Upon the application of **Tomahawk Oil Company Inc.** to convert the NPRR Cox 12-17 #4 well (API #25-065-05435) located in the SW¼ NW¼ of Section 17, T11N-R31E, Musselshell County, Montana (Ivanhoe Field), to an enhanced recovery injection well in the Tyler Formation at a depth of approximately 4120-4160 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 90-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 25 and 36, T29N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 91-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 26 and 35, T29N-R54E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 92-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 17 and 20, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 93-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 94-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 28 and 33, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 95-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 30 and 31, T29N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 96-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 6 and 7, T29N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 97-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 25 and 36, T30N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 98-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 26 and 35, T30N-R55E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 99-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 1 and 12, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 100-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 2 and 11, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 101-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 3 and 10, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 102-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 4 and 9, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 103-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 16 and 21, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 104-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 17 and 20, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 105-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 18 and 19, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 106-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 28 and 33, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 107-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 29 and 32, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 108-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 30 and 31, T30N-R56E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 109-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 25 and 36, T31N-R56E, Sheridan County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 110-2011

APPLICANT: WHITING OIL AND GAS CORPORATION – SHERIDAN COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 29 and 32, T31N-R57E, Sheridan County, Montana, to drill a horizontal Bakken Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 111-2011

APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 25, T11N-R29E, Musselshell County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 112-2011

APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 29, T11N-R30E, Musselshell County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 113-2011

APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 31, T11N-R30E, Musselshell County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 114-2011

APPLICANT: CIRQUE RESOURCES LP – ROSEBUD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 32, T11N-R32E, Rosebud County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 115-2011

APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 33, T11N-R32E, Rosebud County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 116-2011

APPLICANT: NORTHERN OIL PRODUCTION - SHERIDAN COUNTY, MONTANA

Upon the application of **Northern Oil Production** to convert the Onstad 14-11 well (API #25-091-21831) located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11, T34N-R58E, Sheridan County, Montana (Wildcat), to a Class II saltwater disposal well in the Muddy and Dakota Formations at a depth of approximately 3990-4700 ft. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 117-2011

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to convert the Bullwinkle-4J Ranch 3-4H well (API #25-083-21896) located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 3, T23N-R57E, Richland County, Montana (Elm Coulee Field) to an enhanced recovery injection well in the Bakken Formation at a depth of approximately 10,450 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 118-2011

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to convert the Bullwinkle-Bertrand 4-2H well (API #25-083-22291) located in the NW¼NE¼ of Section 4, T23N-R57E, Richland County, Montana (Elm Coulee Field) to an enhanced recovery injection well in the Bakken Formation at a depth of approximately 10,450 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 119-2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 8, T12N-R35E, Rosebud County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 120-2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - GARFIELD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 24, T13N-R31E, Garfield County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 121-2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - GARFIELD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 16, T13N-R35E, Garfield County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 122-2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - GARFIELD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of the W½ of Section 30, T14N-R33E, Garfield County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 123-2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - GARFIELD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 33, T14N-R37E, Garfield County, Montana, to drill a horizontal Heath Formation well at any location not closer than 330' to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 124-2011

APPLICANT: TRUE OIL LLC, - RICHLAND COUNTY, MONTANA

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 125-2011

APPLICANT: TRUE OIL LLC, - RICHLAND COUNTY, MONTANA

Upon the application of **True Oil LLC** to create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 126-2011

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T27N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 127-2011

APPLICANT: EOG RESOURCES, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 25 and 36, T27N-R57E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 128-2011

APPLICANT: EOG RESOURCES, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T27N-R57E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 129-2011

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T27N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 130-2011

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T27N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 131-2011

APPLICANT: EOG RESOURCES, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T27N-R58E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 132-2011

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T29N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 133-2011

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 24 and 25, T24N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A, with respect to the Vera #24X-25 well.

Docket 134-2011

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 27, T26N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A, with respect to the Tolksdorf #24X-27well.

Docket 135-2011

APPLICANT: SANDS OIL COMPANY – SHERIDAN COUNTY, MONTANA

Upon the application of **Sands Oil Company** to create a temporary overlapping spacing unit comprised of the N½ of Section 5, T31N-R59E, Sheridan County, Montana, to drill a horizontal Ratcliffe Formation well to be located anywhere within said spacing unit but not closer than 660' to the boundaries thereof. The proposed temporary spacing unit overlaps another permanent spacing unit in the NW¼ of said Section 5, where the vertical Federal 22-5 well produces from the Ratcliffe Formation. Applicant will file an application for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 136-2011

APPLICANT: OASIS PETROLEUM NORTH AMERICA LLC - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America LLC** to drill the Harmony SWD 2758 43-3 well in the SW¼SE¼ of Section 3, T27N-R58E, Roosevelt County, Montana (Wildcat) as a Class II saltwater disposal well in the Dakota Formation at a depth of approximately 5200-5700 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 137-2011

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 5 and 8, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 138-2011

APPLICANT: OASIS PETROLEUM, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 139-2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 101-2010, which established a temporary spacing unit comprised of all of Sections 16 and 21, T27N-R59E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 140-2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 159-2010, which established a temporary spacing unit comprised of all of Sections 30 and 31, T28N-R58E, Roosevelt County, Montana, to allow the drilling of a horizontal Bakken/Three Forks Formation well at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file for permanent spacing within 90 days of successful completion of the proposed horizontal well.

Docket 141-2011

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 18 and 19, T28N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation from the Beulah Irene 19-18H well.

Docket 142-2011

APPLICANT: BEARTOOTH ENERGY LLC - STILLWATER COUNTY, MONTANA

Upon the application of **Beartooth Energy LLC** to authorize production of casinghead gas from the Beartooth 43-33 well located 655' FSL and 655' FEL in Section 33, T5S-R17E, Stillwater County, Montana. (Fiddler Creek Field)

Docket 143-2011

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the W $\frac{1}{2}$ of Section 25 and the E $\frac{1}{2}$ of Section 26, T25N-R17E, Blaine County, Montana, for production of Eagle Formation natural gas from the US-DIR #26-08-25-17 well.

Docket 144-2011

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **Taqa North USA, Inc.** to authorize the drilling of up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 9, T37N-R57E, Sheridan County, Montana, to be located anywhere within said permanent spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 145-2011

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **Taqa North USA, Inc.** to authorize the drilling of up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 10, T37N-R57E, Sheridan County, Montana, to be located anywhere within said permanent spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 146-2011

APPLICANT: KEESUN CORP. – GLACIER AND TOOLE COUNTIES, MONTANA

Upon the application of **Keesun Corp.** to remove the lands described below from the Cut Bank Field:

T33N-R4W
Section 19: W½
Section 30: W½
Section 31: W½

T32N-R5W
Section 14: W½

Applicant states the W½ of each governmental section described above lies within the boundaries of the Cut Bank Field established in Board Order 10-54, and is spaced in accordance with the distance between wells producing from the same reservoir (650' oil and 2400' natural gas). The E½ of each section described above is not spaced and therefore subject to the statewide spacing rule (A.R.M. 36.22.702) which requires 640 acre spacing units. Applicant is requesting the W½ of each section described above be removed from the Cut Bank Field so those lands will also be subject to the statewide rule. Applicant requests placement on the Default Docket.

Docket 147-2011

APPLICANT: CRUSADER HOLDINGS, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Crusader Holdings, LLC.** to create a permanent spacing unit comprised of all of Section 10, T21N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to designate applicant's Oilers 1H-10 well as the authorized well for said spacing unit.

Docket 148-2011

APPLICANT: CRUSADER HOLDINGS, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Crusader Holdings, LLC.** to create a permanent spacing unit comprised of all of Section 13, T21N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to designate applicant's Canucks 1H-13 well as the authorized well for said spacing unit.

Docket 149-2011

APPLICANT: CRUSADER HOLDINGS, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Crusader Holdings, LLC.** to create a permanent spacing unit comprised of all of Section 34, T23N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to designate applicant's Avalanche 1H-34 well as the authorized well for said spacing unit.

Docket 150-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to amend Board Order 40-2011, which created a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R59E, Roosevelt County, Montana, to authorize the drilling of the initial horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof.

Docket 151-2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to amend Board Order 41-2011, which created a temporary spacing unit comprised of all of Sections 14 and 15, T26N-R59E, Richland and Roosevelt Counties, Montana, to authorize the drilling of the initial horizontal Bakken Formation well at any location within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof.

Docket 152-2011 and 17-2011 FED

APPLICANT: NEWFIELD RMI LLC - GLACIER COUNTY, MONTANA

Upon the application of **Newfield RMI LLC** to drill and complete the Tribal White Sands 1-19 well at a location 205' FNL and 1822' FEL of Section 19, T31N-R9W, Glacier County, Montana, as an exception to A.R.M. 36.22.702 (3) and (8). If the proposed well is proven commercial, applicant states it will file an application for permanent spacing within 90 days of first production. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 153-2011 and 18-2011 FED

APPLICANT: NEWFIELD RMI LLC - GLACIER COUNTY, MONTANA

Upon the application of **Newfield RMI LLC** to drill and complete the Tribal Rumney 1-21 PH well at a location 264' FSL and 818' FEL of Section 21, T37N-R11W, Glacier County, Montana, as an exception to A.R.M. 36.22.702 (3) and (8). If the proposed well is proven commercial, applicant states it will file an application for permanent spacing within 90 days of first production. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 154-2011

APPLICANT: NADEL & GUSSMAN ROCKIES, L.L.C. - SHERIDAN COUNTY, MONTANA

Upon the application of **Nadel & Gussman Rockies, L.L.C.** to amend the Outlook Field rules established in Board Order 19-59-A to authorize wells to be drilled to and produced from the Siluro-Devonian pool at any location not closer than 660' to a spacing unit boundary.

Docket 155-2011

APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Abraxas Petroleum Corporation** to create a temporary spacing unit comprised of all of Sections 1, 12 and 13, T24N-R59E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 156-2011

APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Abraxas Petroleum Corporation** to create a temporary spacing unit comprised of all of Sections 6, 7 and 18, T24N-R60E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 157-2011

APPLICANT: ABRAXAS PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Abraxas Petroleum Corporation** to create a temporary spacing unit comprised of all of Sections 17 and 20, T24N-R60E, Richland County, Montana, and to authorize the drilling of two horizontal Bakken Formation wells from a common pad, said wells to be located anywhere within said temporary spacing unit but not closer than 660' to the exterior boundaries thereof. Applicant states it will apply for permanent spacing within 90 days of successful completion of the proposed horizontal wells.

Docket 158-2011

APPLICANT: L & H RESOURCES, LLP – SHERIDAN COUNTY, MONTANA

Upon the application of **L & H Resources, LLP** to create a temporary spacing unit comprised of the W½ of Section 23 and all of Section 22, T37N-R56E, Sheridan County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 159-2011 and 19-2011 FED

APPLICANT: SM ENERGY COMPANY – ROOSEVELT COUNTY, MONTANA

Upon the application of **SM Energy Company** to create a temporary spacing unit comprised of all of Sections 3 and 10, T28N-R58E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request to hear is received.

Docket 160-2011

APPLICANT: URSA RESOURCES GROUP, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Ursa Resources Group, LLC** to create a temporary spacing unit comprised of all of Sections 26 and 35, T24N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 161-2011 and 20-2011 FED

APPLICANT: DECKER OPERATING COMPANY - PHILLIPS COUNTY, MONTANA

Upon the application of **Decker Operating Company** to drill and produce the MRFU #2131-2 well in the Milk River Unit Area in the NE¼ of Section 21, T33N-R31E, Phillips County, Montana, at a location 1400' FNL and 1942' FEL of said Section 21 as an exception to A.R.M. 36.22.702. Applicant further requests authority to drill and produce four wells within and upon said Section 21 as exceptions to A.R.M. 36.22.702. Applicant also requests authority to commingle and produce downhole natural gas from any well in said Section 21 from multiple zones, formations and horizons. Applicant requests placement on the Default Docket.

Docket 162-2011

APPLICANT: BALKO, INC. - TOOLE COUNTY, MONTANA

Upon the application of **Balko, Inc.** to create a permanent spacing unit comprised of the SE¼ of Section 12, T35N-R2E, Toole County, Montana, for production Sunburst Formation natural gas from the Lerum 44-12 well located 990' FSL and 1250' FEL of said Section 12.

Docket 163-2011

APPLICANT: BALKO, INC. - TOOLE COUNTY, MONTANA

Upon the application of **Balko, Inc.** to create a permanent spacing unit comprised of the SE¼ of Section 12, T35N-R2E, Toole County, Montana, for production Bow Island Formation natural gas from the Christian 10-12 well located 2080' FSL and 1980' FEL of said Section 12.

Docket 164-2011

APPLICANT: BALKO, INC. - TOOLE COUNTY, MONTANA

Upon the application of **Balko, Inc.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 7, T35N-R3E, Toole County, Montana, for production Dakota Formation oil from the Lee 14-7 well located 871' FSL and 915' FWL of said Section 7.

Docket 314-2010
Continued from December 2010

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 34 and 35, T27N-R59E, Roosevelt County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file an application for permanent spacing within 90 days of the successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 378-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the amended application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 6 and 7, T27N-R56E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 383-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the amended application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 7 and 18, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 384-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the amended application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 8 and 17, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 386-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the amended application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 27 and 34, T26N-R57E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 388-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the amended application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T25N-R58E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 394-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the amended application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T24N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 395-2010
Continued from December 2010

APPLICANT: BRIGHAM OIL & GAS, LP – RICHLAND COUNTY, MONTANA

Upon the amended application of **Brigham Oil & Gas, L.P.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T25N-R59E, Richland County, Montana, to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for permanent spacing with the Board. Applicant requests placement on the Default Docket.

Docket 5-2011
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 6-2011
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 7-2011
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 10, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 8-2011
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 10, T26N-R59E, Richland and Roosevelt Counties, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 9-2011
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 18, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 10-2011
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 18, T23N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 11-2011 and 4-2011 FED
Continued from February 2011

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 19, T30N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 53-2011
Continued from February 2011

APPLICANT: KODIAK OIL & GAS CORP. - SHERIDAN COUNTY, MONTANA

Upon the application of **Kodiak Oil & Gas Corp.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 20 and the NW $\frac{1}{4}$ of Section 29, T34N-R58E, Sheridan County, Montana, for production of Red River Formation oil and gas from applicant's Harshbarger #13-20-29H well.

Docket 54-2011
Continued from February 2011

APPLICANT: KODIAK OIL & GAS CORP. - SHERIDAN COUNTY, MONTANA

Upon the application of **Kodiak Oil & Gas Corp.** to pool all interests in the spacing unit comprised of the SW $\frac{1}{4}$ of Section 20 and the NW $\frac{1}{4}$ of Section 29, T34N-R58E, Sheridan County, Montana, for production of oil and associated natural gas from the Red River Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2) M.C.A. with respect to the Harshbarger #13-20-29H well.

Docket 55-2011
Continued from February 2011

APPLICANT: MONTANA BOARD OF OIL & GAS CONSERVATION - PONDERA COUNTY, MONTANA

Upon the Board's own motion to transfer plugging responsibility for the Sheble Ranch #1 well (API # 25-073-21263) located in Section 24, T30N-R6W, Pondera County, Montana, from **Milan R. Ayers to Sheble Ranch, Inc.**

Docket 240-2010
SHOW CAUSE HEARING
Continued from August 2010

RESPONDENT: MOUNTAIN PACIFIC GENERAL, INC. - TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **Mountain Pacific General, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug the Fossum #10-8 well located in Section 8, T35N-R1E, Toole County, Montana.

Docket 165-2011
SHOW CAUSE HEARING

RESPONDENT: BRENT ZIMMERMAN – VALLEY COUNTY, MONTANA

Upon the Board's own motion to require **Brent Zimmerman** to appear and show cause, if any he has, why additional penalties should not be imposed for failure to file production reports and pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$80. This docket will be dismissed if reports and payment are received prior to the hearing or if other arrangements are made that are found suitable by BOGC staff. Failure to appear at the Show Cause hearing or to make arrangements prior to said hearing subjects respondent to further penalties as prescribed by Board Policy.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary

